



elpaso

Wayne Tomlinson
Director, Market & Project Analysis

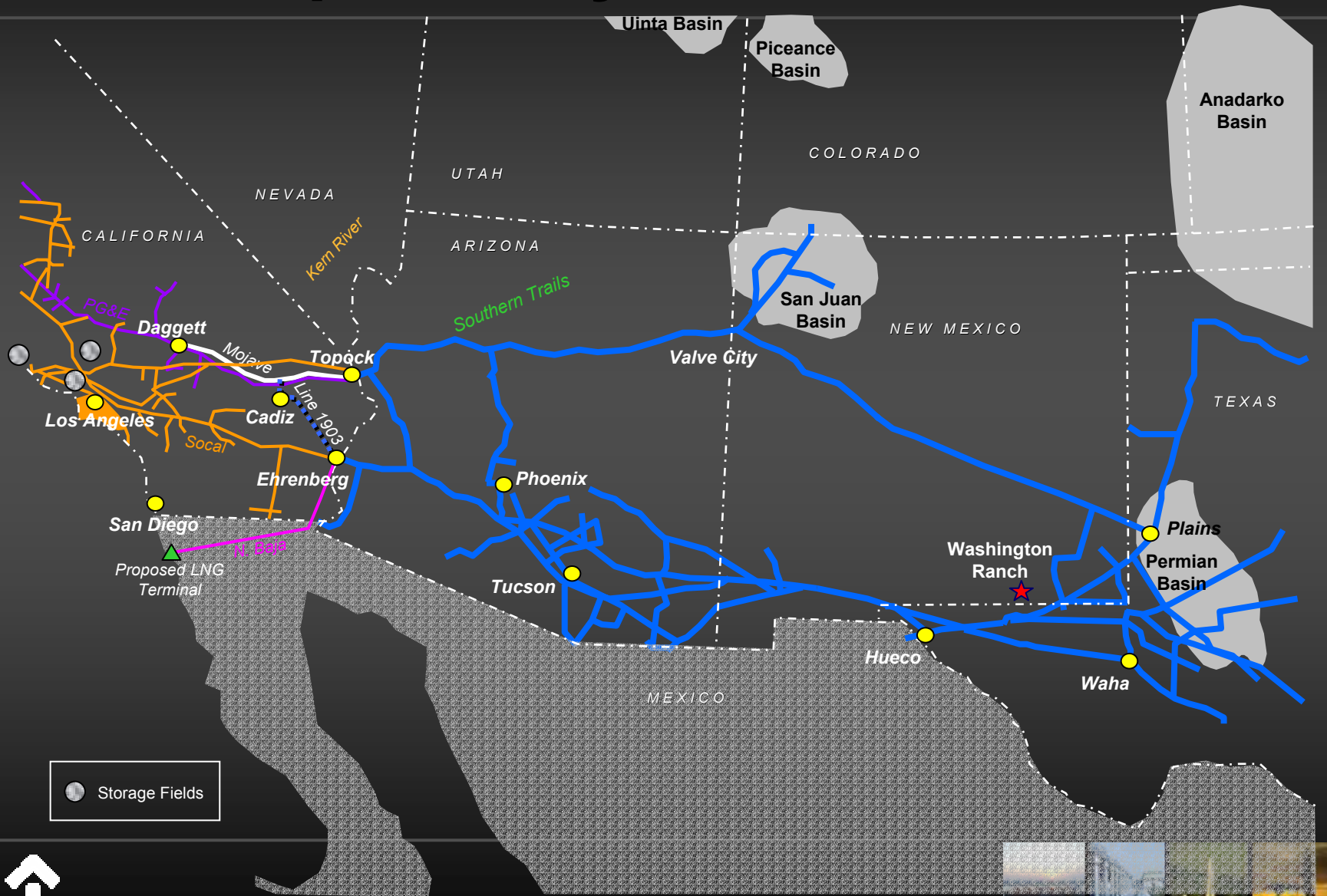
**EPNG's Capacity Access
Presentation to CEC**
June 2, 2005

Cautionary Statement Regarding Forward-looking Statements

This presentation includes forward-looking statements and projections, made in reliance on the safe harbor provisions of the Private Securities Litigation Reform Act of 1995. The company has made every reasonable effort to ensure that the information and assumptions on which these statements and projections are based are current, reasonable, and complete. However, a variety of factors could cause actual results to differ materially from the projections, anticipated results or other expectations expressed in this presentation, including, without limitation, the ability to implement and achieve our objectives in the long-range plan; changes in commodity prices for oil, natural gas, and power; inability to realize anticipated synergies and cost savings associated with restructurings and divestitures on a timely basis; our ability to obtain necessary governmental approvals for proposed pipeline projects and our ability to successfully construct and operate such projects; the risks associated with recontracting of transportation commitments by our pipelines; regulatory uncertainties associated with pipeline rate cases; general economic and weather conditions in geographic regions or markets served by El Paso Corporation and its affiliates, or where operations of the company and its affiliates are located; the uncertainties associated with governmental regulation; difficulty in integration of the operations of previously acquired companies, competition, and other factors described in the company's (and its affiliates') Securities and Exchange Commission filings. While the company makes these statements and projections in good faith, neither the company nor its management can guarantee that anticipated future results will be achieved. Reference must be made to those filings for additional important factors that may affect actual results. The company assumes no obligation to publicly update or revise any forward-looking statements made herein or any other forward-looking statements made by the company, whether as a result of new information, future events, or otherwise.



EPNG Pipeline System

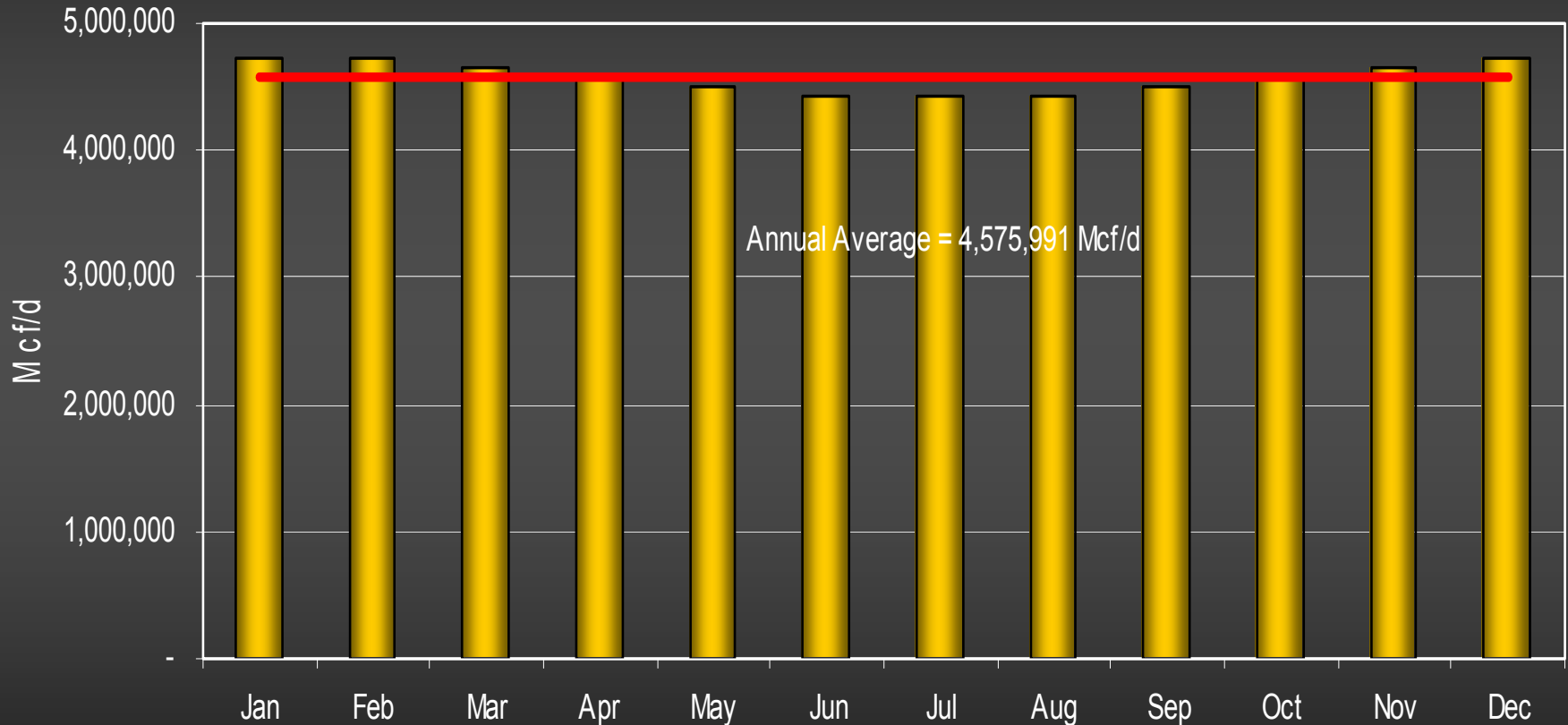


Sonora Pacific LNG - Pipelines



Source: El Paso

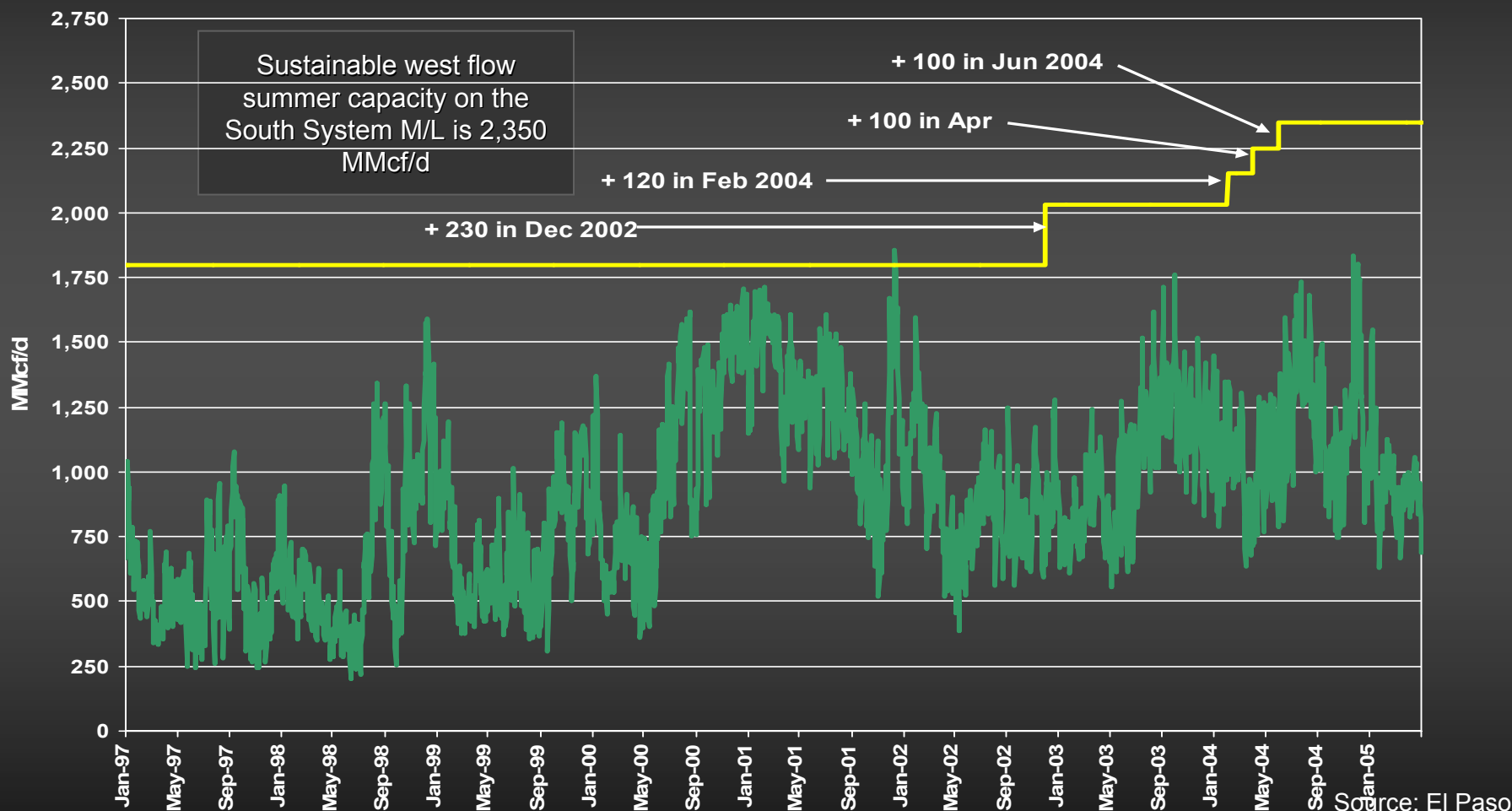
EPNG's Total West Flow Sustainable Capacity by Month



EPNG's West Flows on the South System Mainline

1997 to Present

MMcf/d



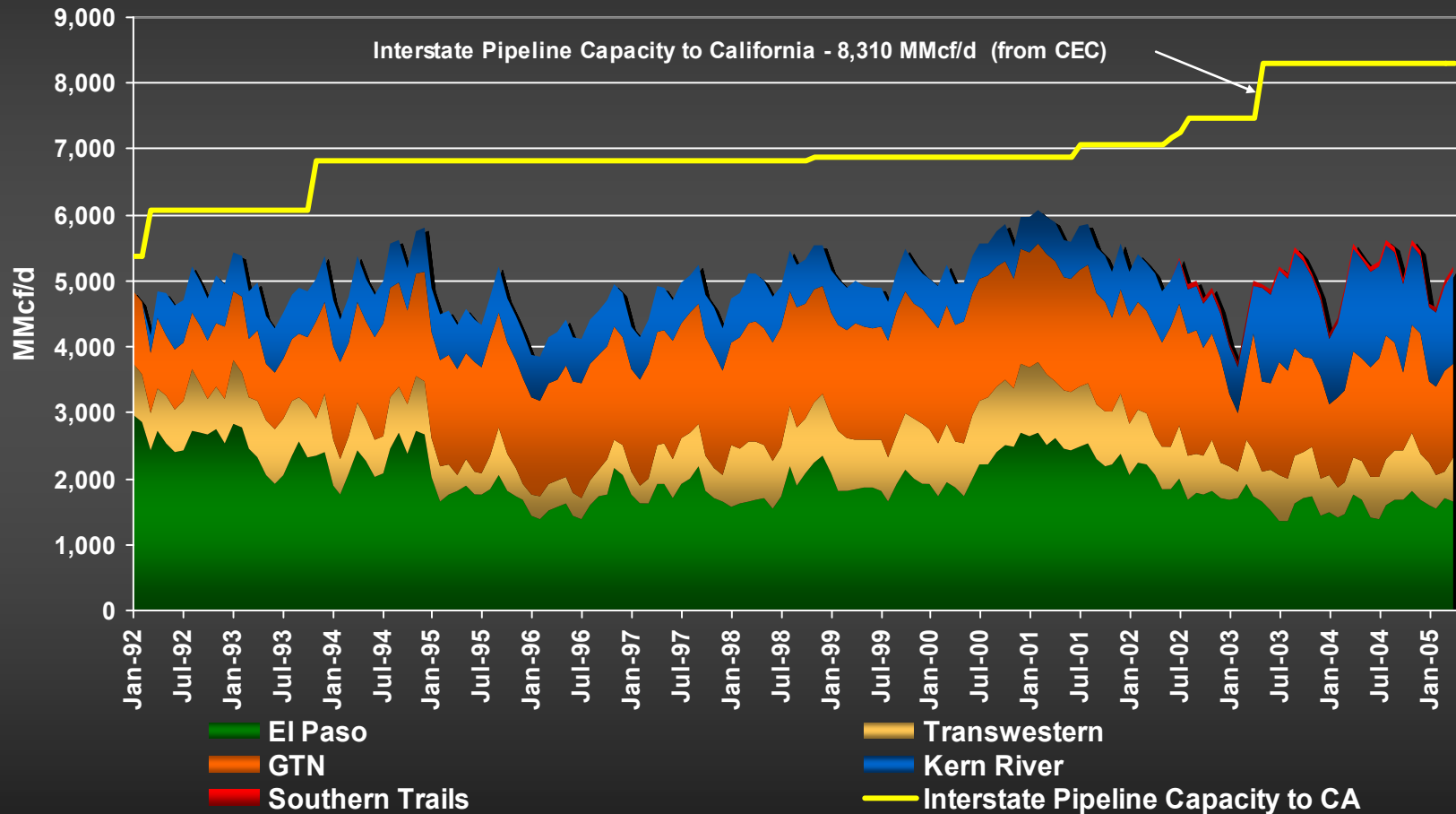
NOTES:

- 1) Capacity does not reflect the impact of factors such as daily operating conditions (e.g., force majeure) and Office of Pipeline Safety requirements.
- 2) Throughput data are telemetry volumes from EPNG's VISA II system. Reported volumes may differ from actual flows.
- 3) West flow capacity can vary depending on the ambient temperature and contract load.



Interstate Pipeline Deliveries to California by Month

January 1992 thru April 2005

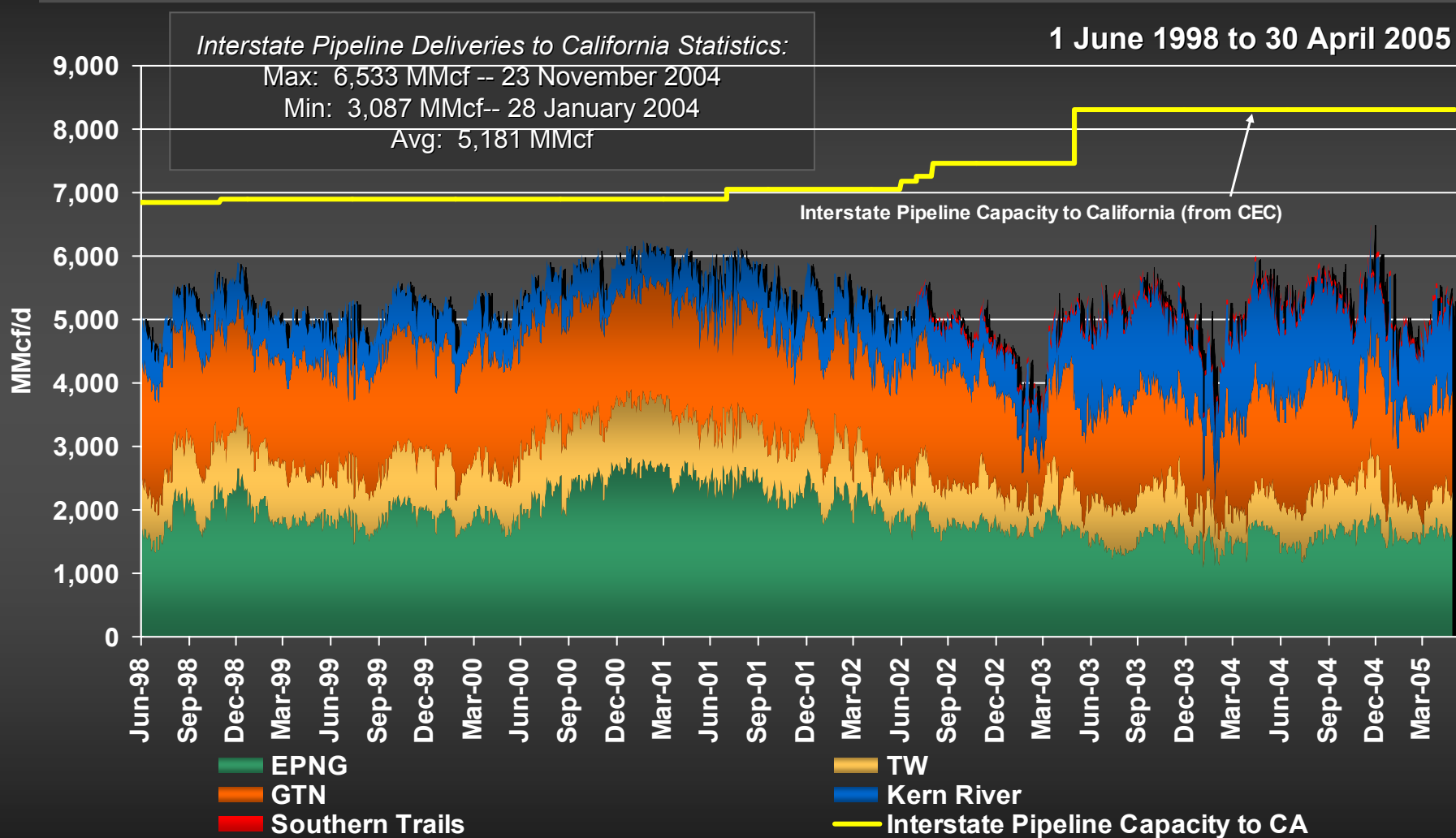


NOTES:

- 1) Capacity available to California can vary from CEC data depending on a variety of factors, including daily operating conditions (e.g., force majeure and or ambient temp.) and Office of Pipeline Safety requirements.
- 2) Throughput data is from pipeline web sites. Reported scheduled volumes may differ from actual flows.



Interstate Pipeline Deliveries to California by Day



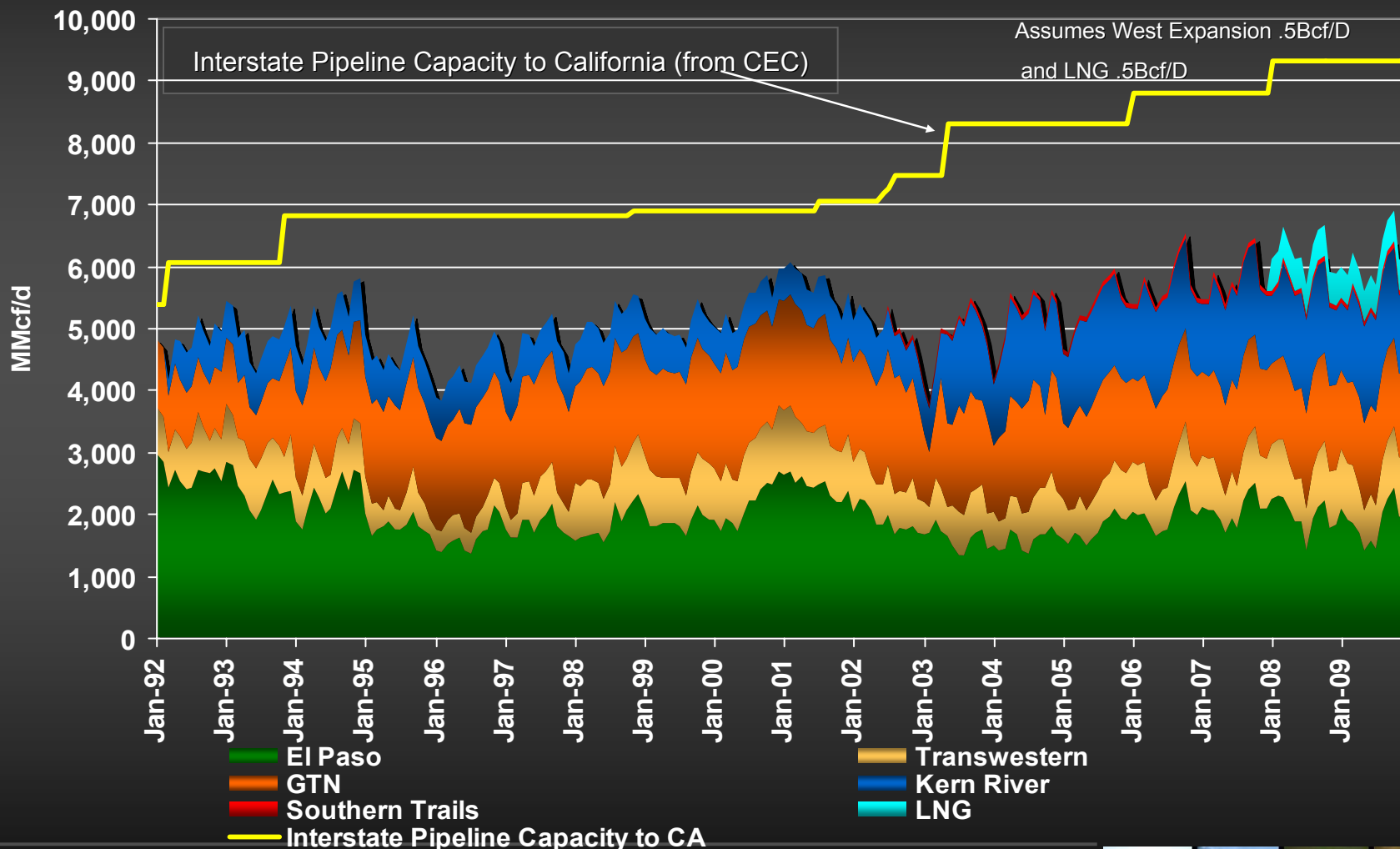
NOTES:

- 1) Capacity available to California can vary from CEC data depending on a variety of factors, including daily operating conditions (e.g., force majeure and or ambient temp.) and Office of Pipeline Safety requirements.
- 2) Throughput data is from pipeline web sites. Reported scheduled volumes may differ from actual flows.



Interstate Pipeline Deliveries to California by Month

Actuals January 1992 to April 2005 then forecast to December 2009

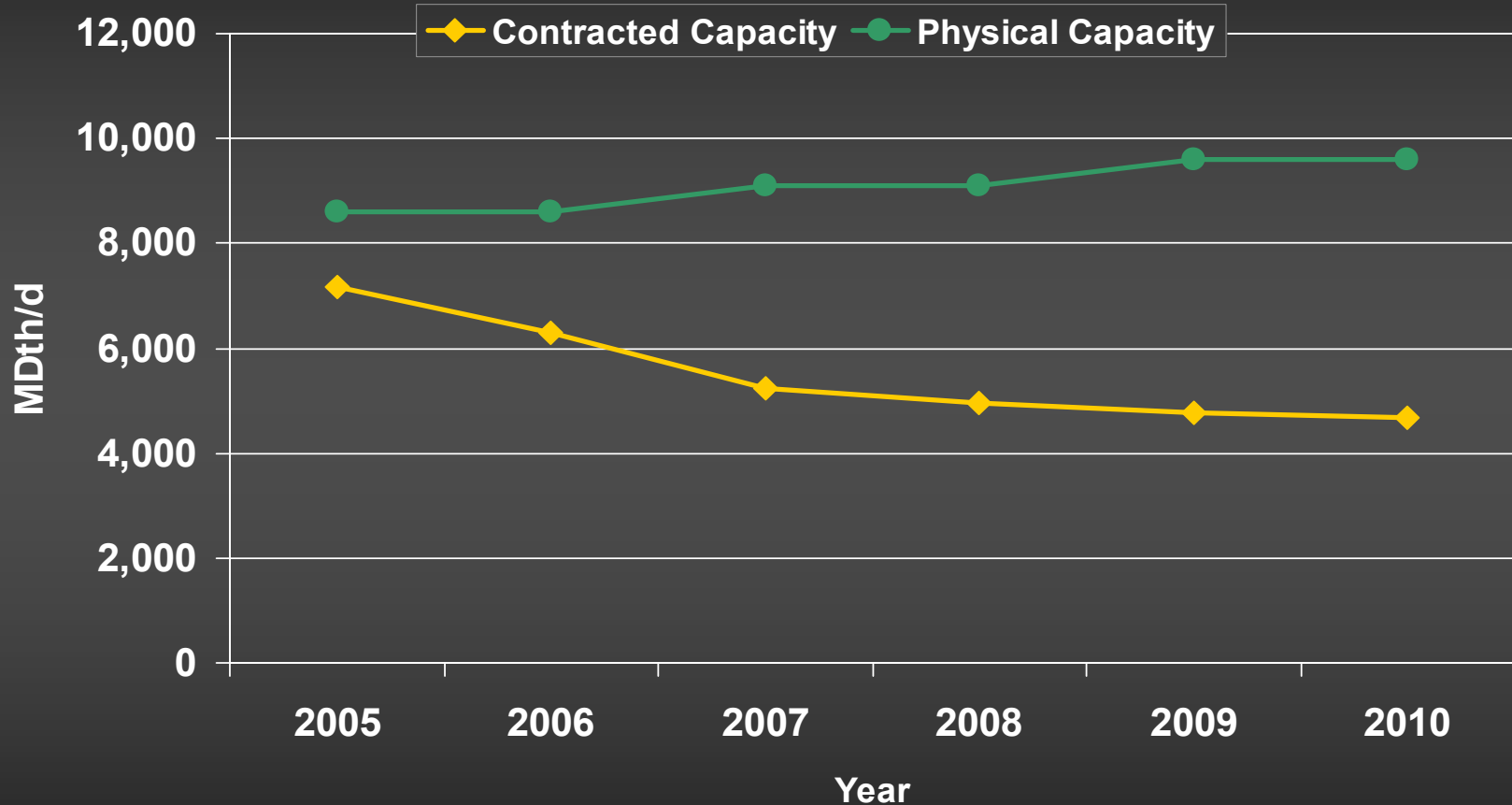


NOTES:

- 1) Capacity available to California can vary from CEC data depending on a variety of factors, including daily operating conditions (e.g., force majeure and or ambient temp), and Office of Pipeline Safety requirements.
- 2) Throughput data is from pipeline web sites. Reported scheduled volumes may differ from actual flows.



California: Interstate Capacity vs. Contracted Capacity



NOTES:

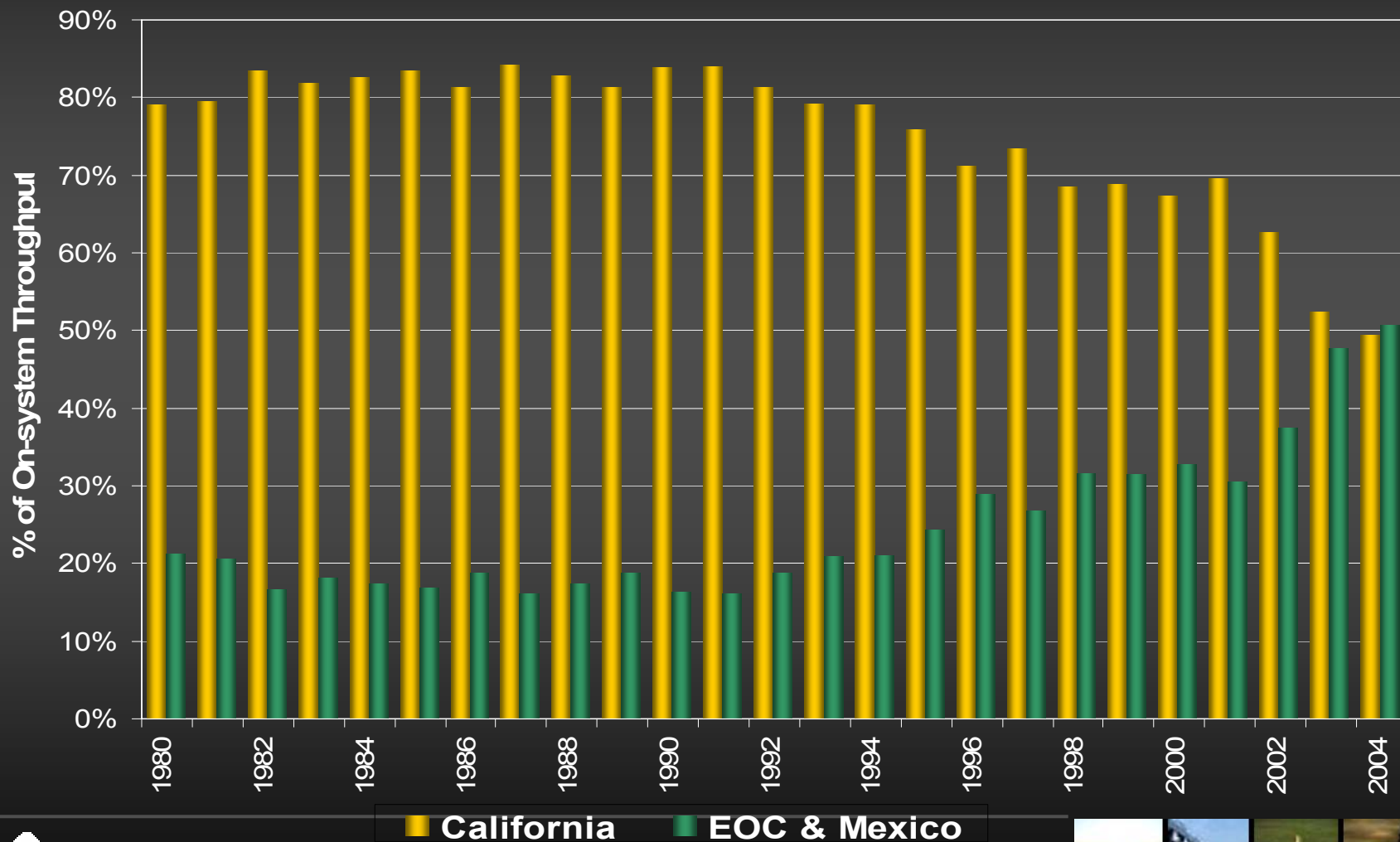
1) Capacity available to California can vary from CEC data depending on a variety of factors, including daily operating conditions (e.g., force majeure and or ambient temp). and Office of Pipeline Safety requirements.

2) Throughput data is from pipeline web sites. Reported scheduled volumes may differ from actual flows.

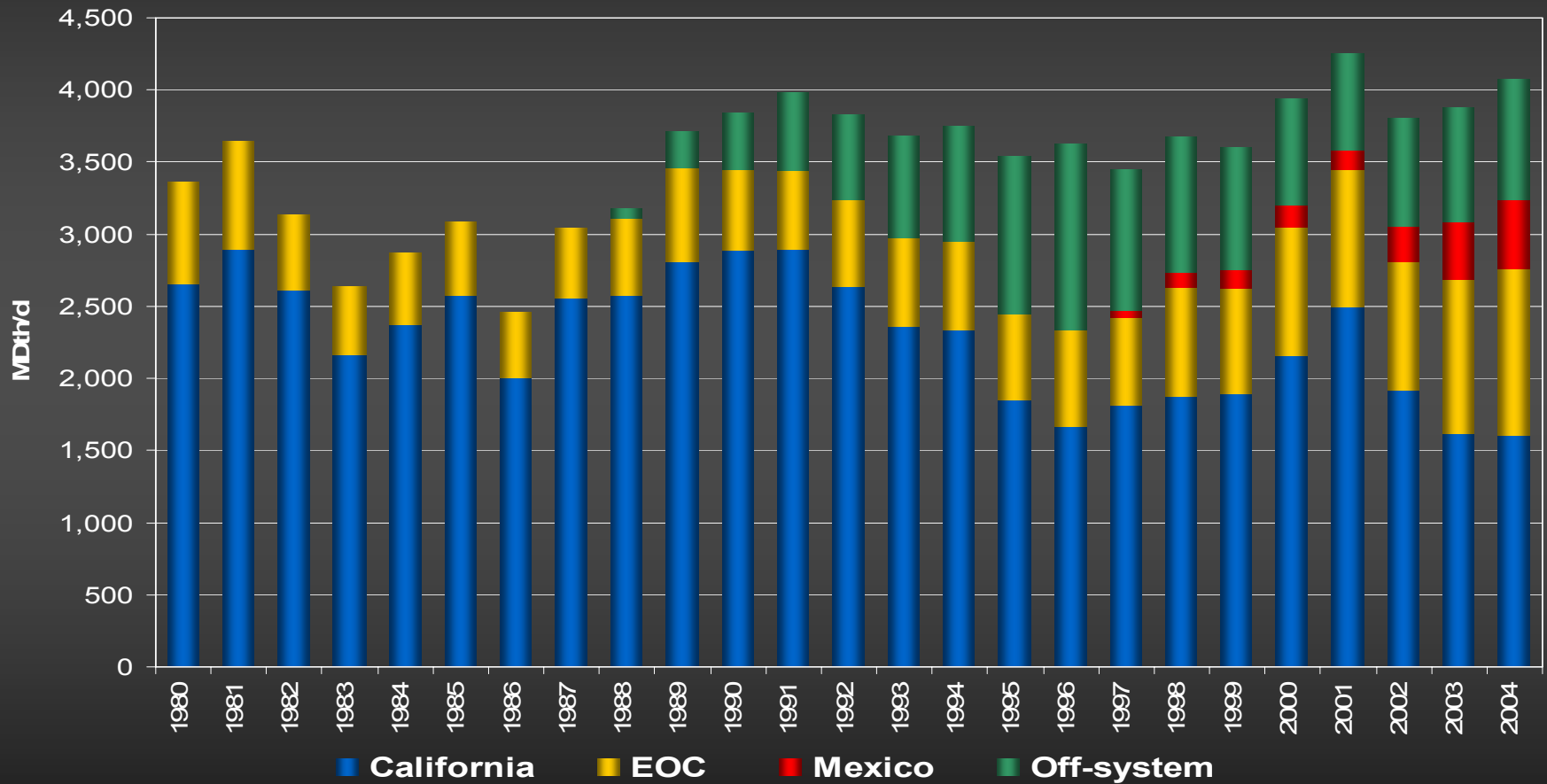


EPNG On-system Throughput Percentage Breakout Since 1980

California / East of California (EOC) and Mexico Split

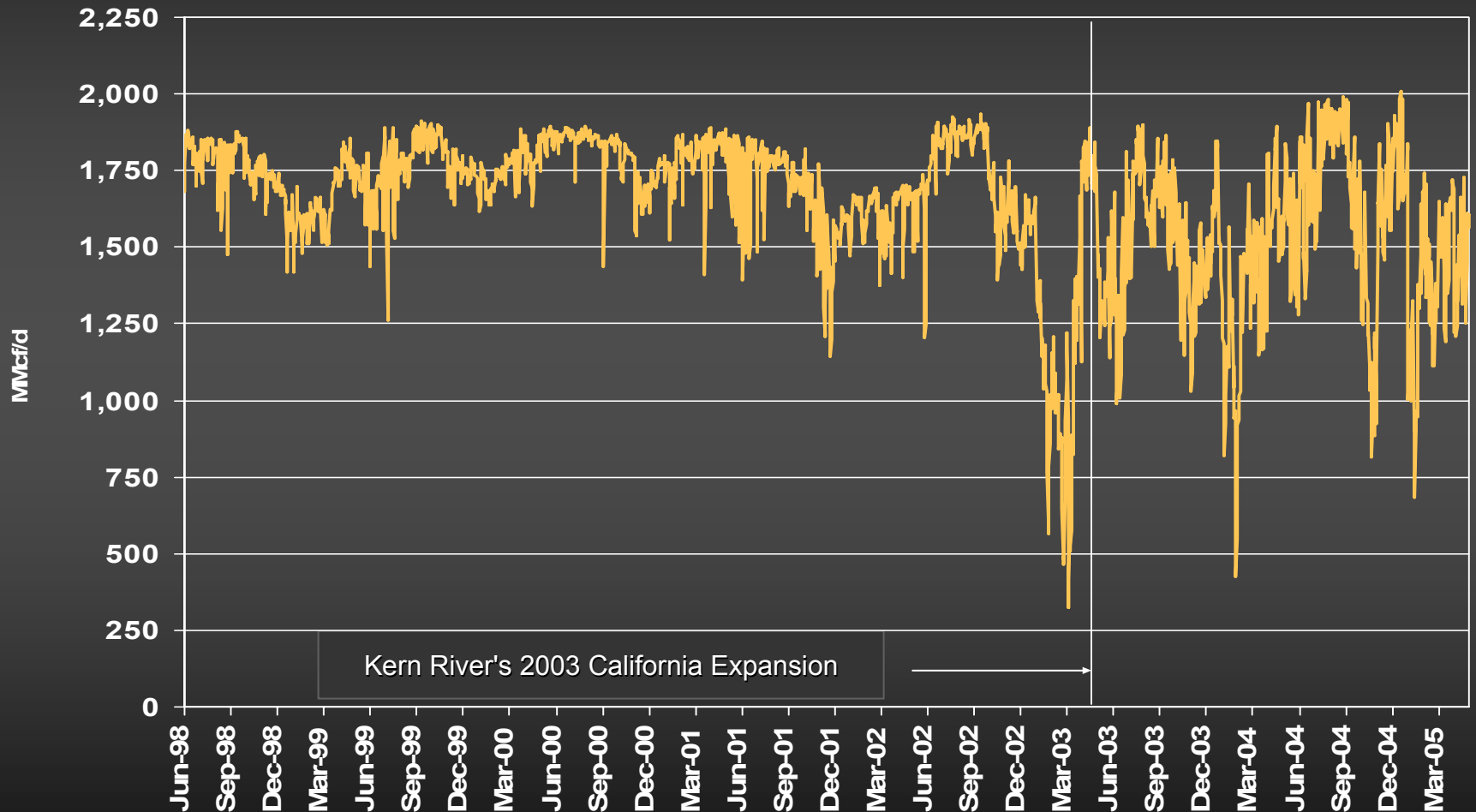


EPNG Total System Throughput by Major Area Since 1980



GTN Pipeline Deliveries to California by Day

1 June 1998 to 30 April 2005

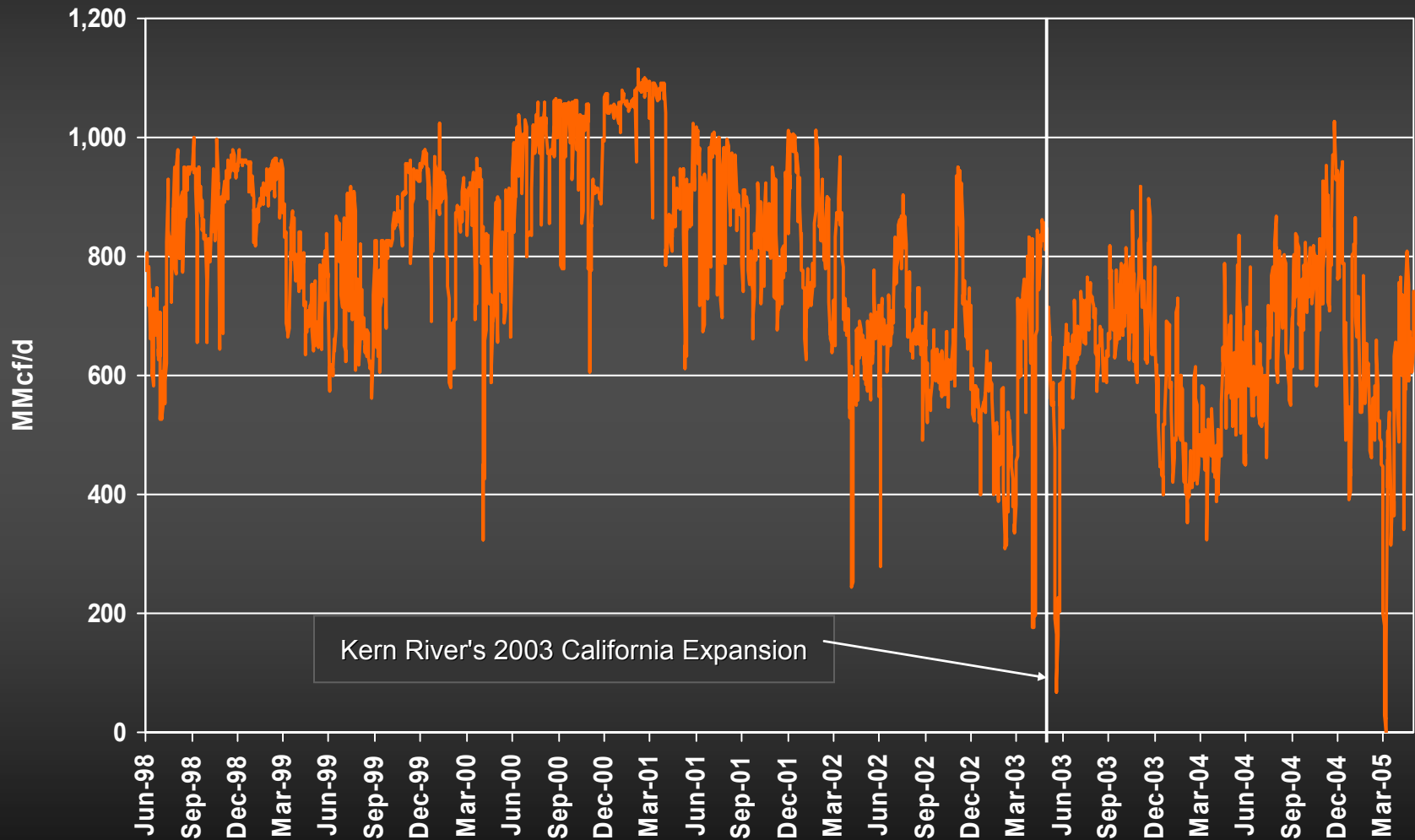


NOTE: Pipeline data from GTN's web site. Reported scheduled volumes may differ from actual flows.



Transwestern Pipeline Deliveries to California by Day

1 June 1998 to 30 April 2005

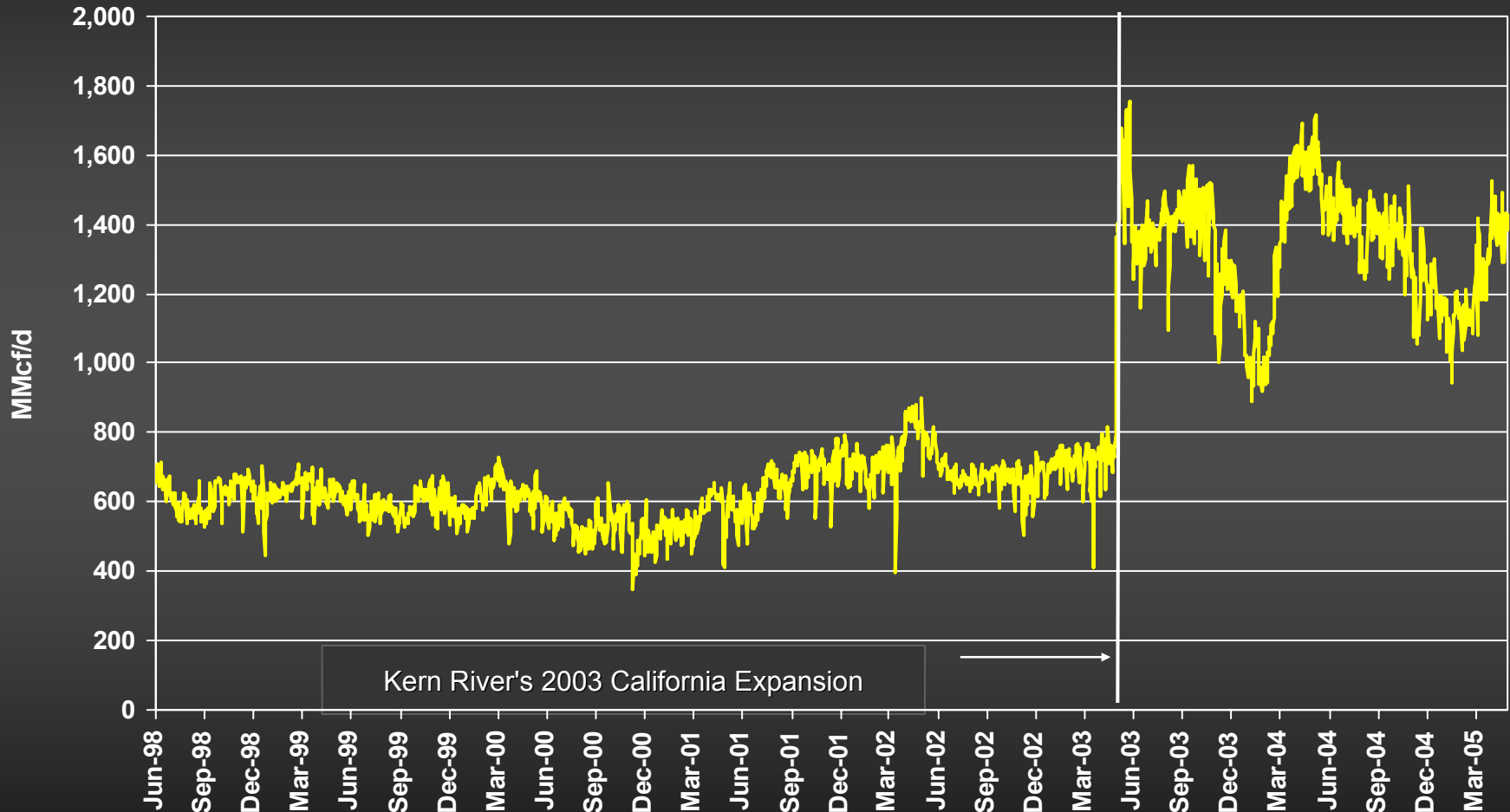


NOTE: Pipeline data from TW's web site. Reported scheduled volumes may differ from actual flows.



Kern River Pipeline Deliveries to California by Day

1 June 1998 to 30 April 2005



Kern River's 2003 California Expansion

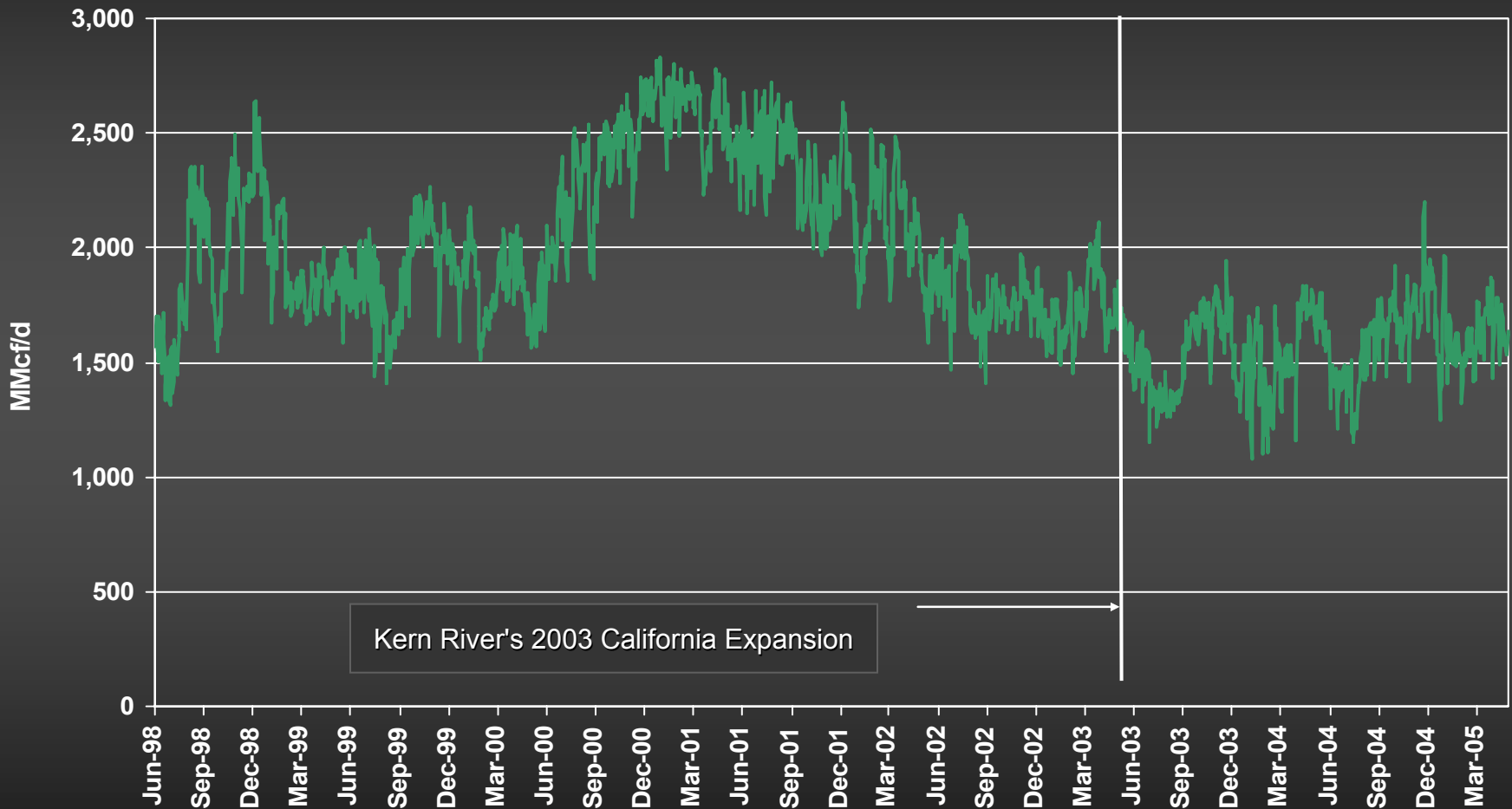


NOTE: Pipeline data from Kern River's web site. Reported scheduled volumes may differ from actual flows.

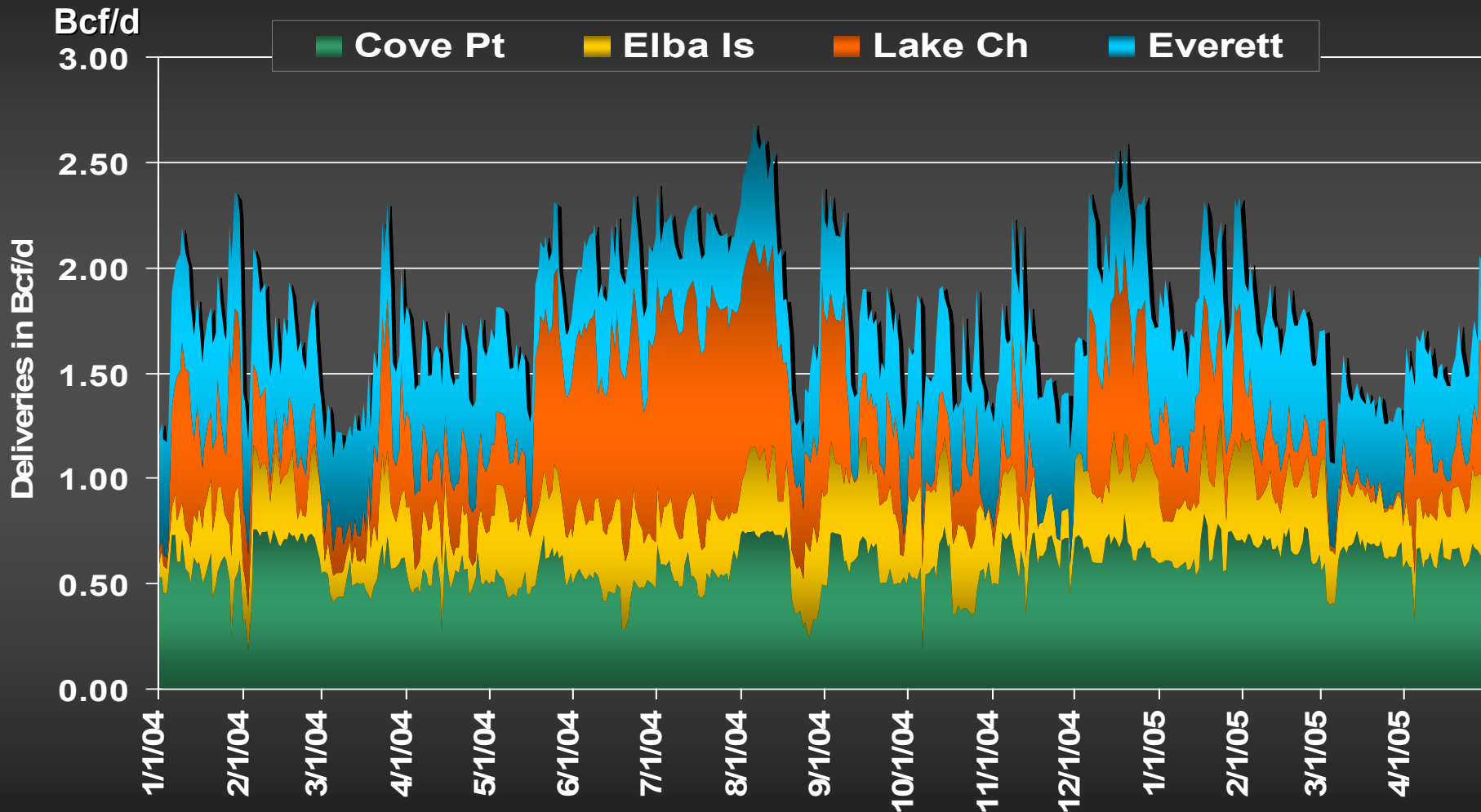


EPNG Pipeline Deliveries to California by Day

1 June 1998 to 30 April 2005

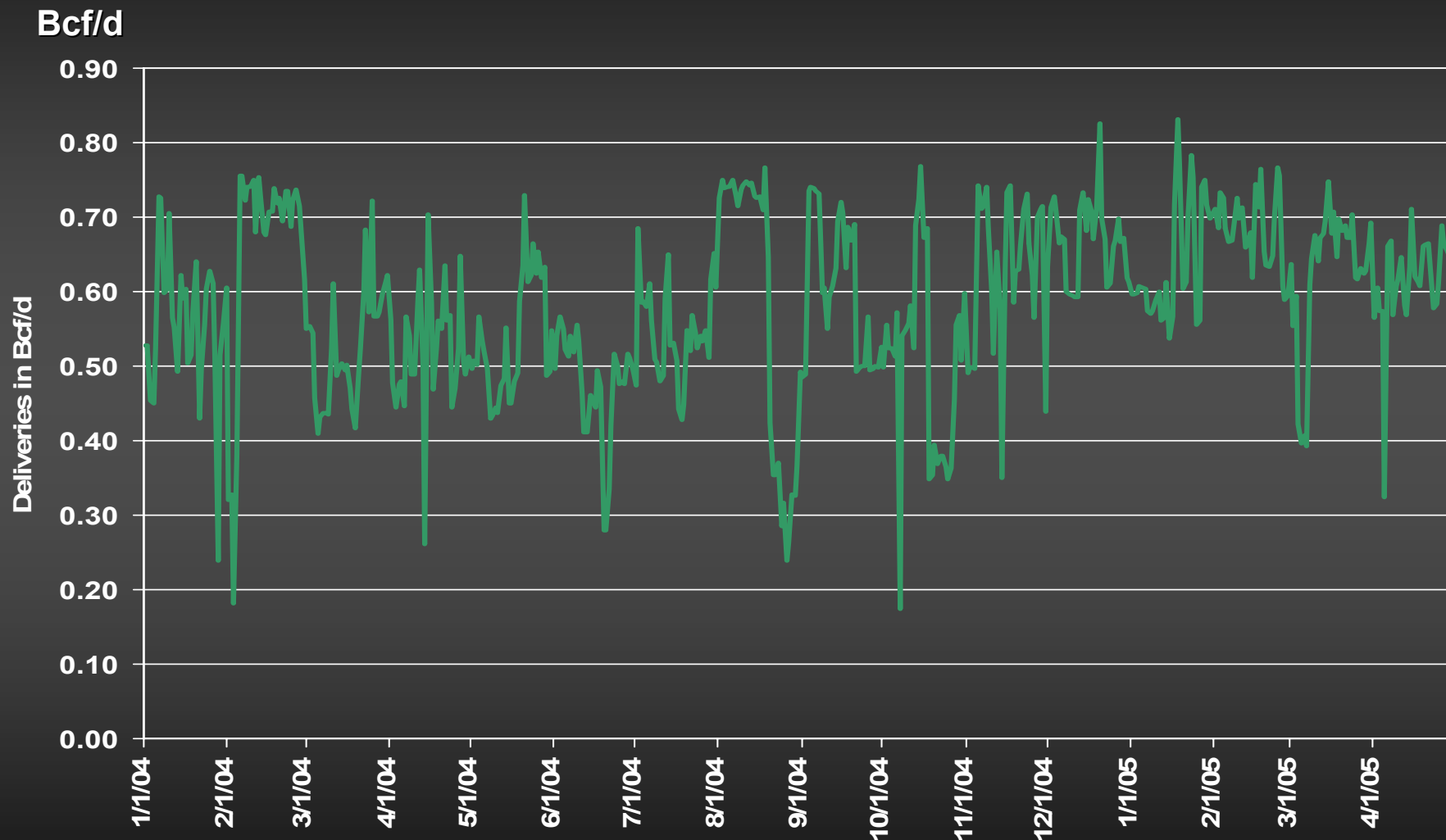


U.S. LNG Deliveries Jan04 to Apr05



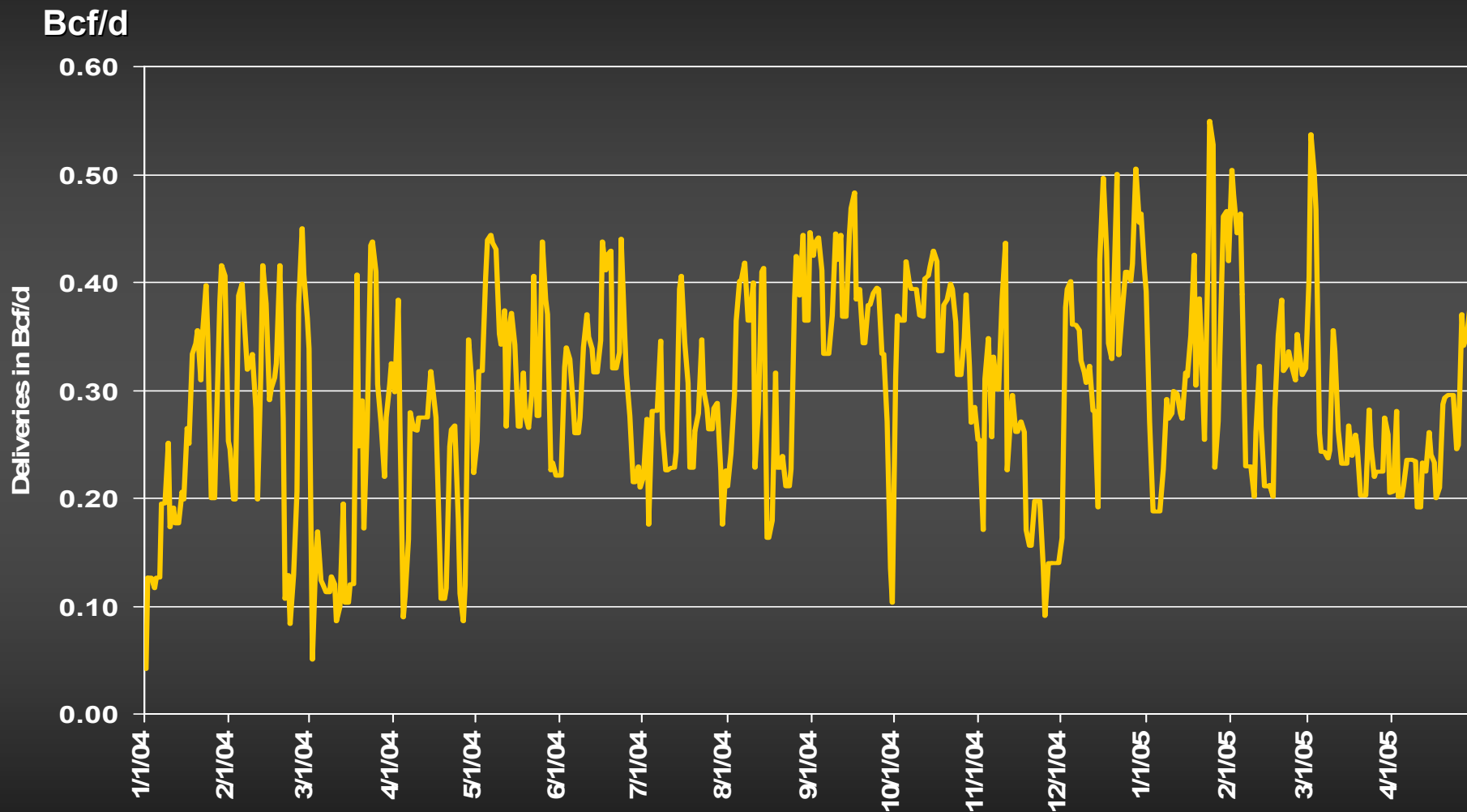
Cove Point LNG Deliveries

Jan04 to Apr05

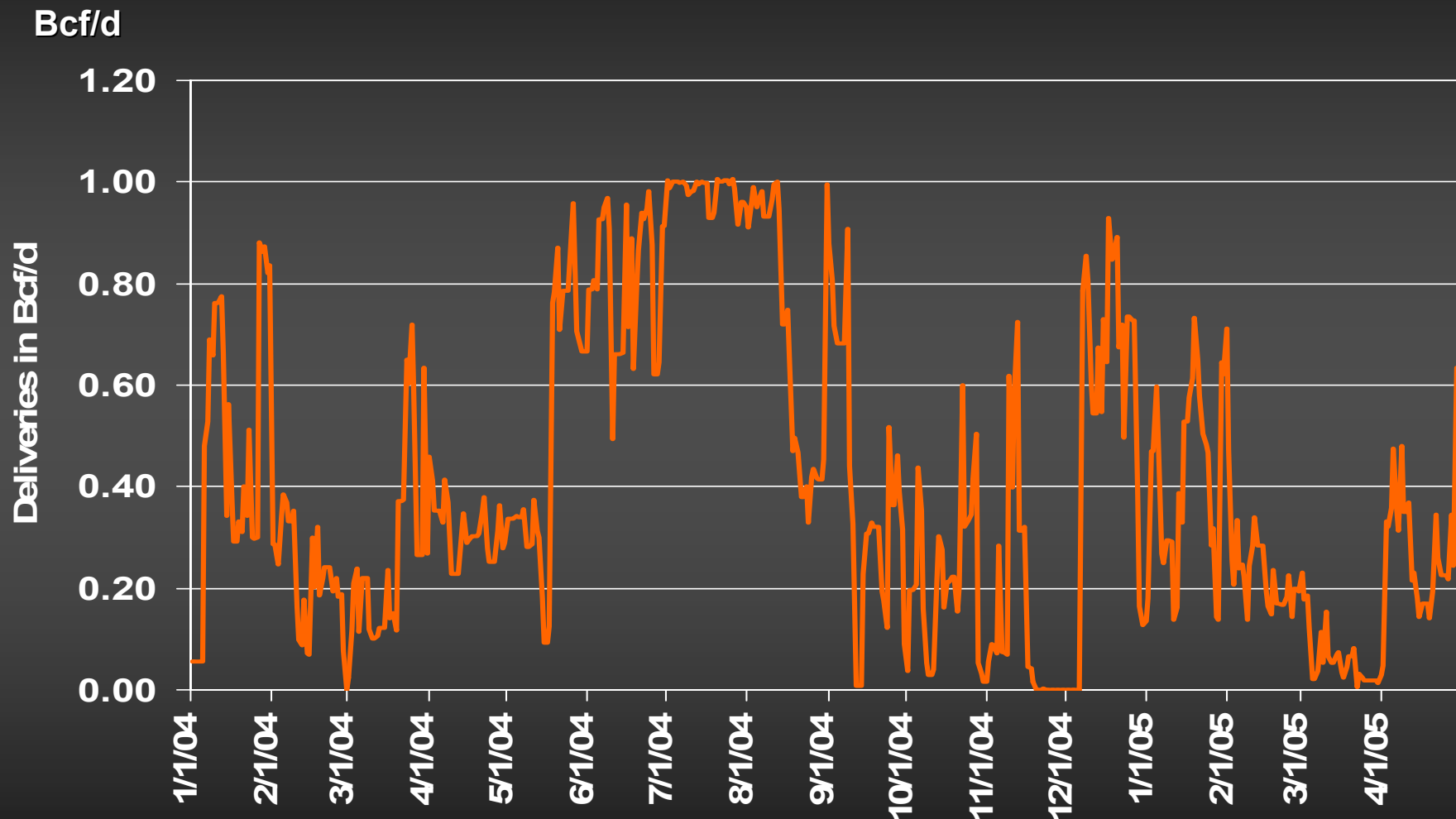


Elba Island LNG Deliveries

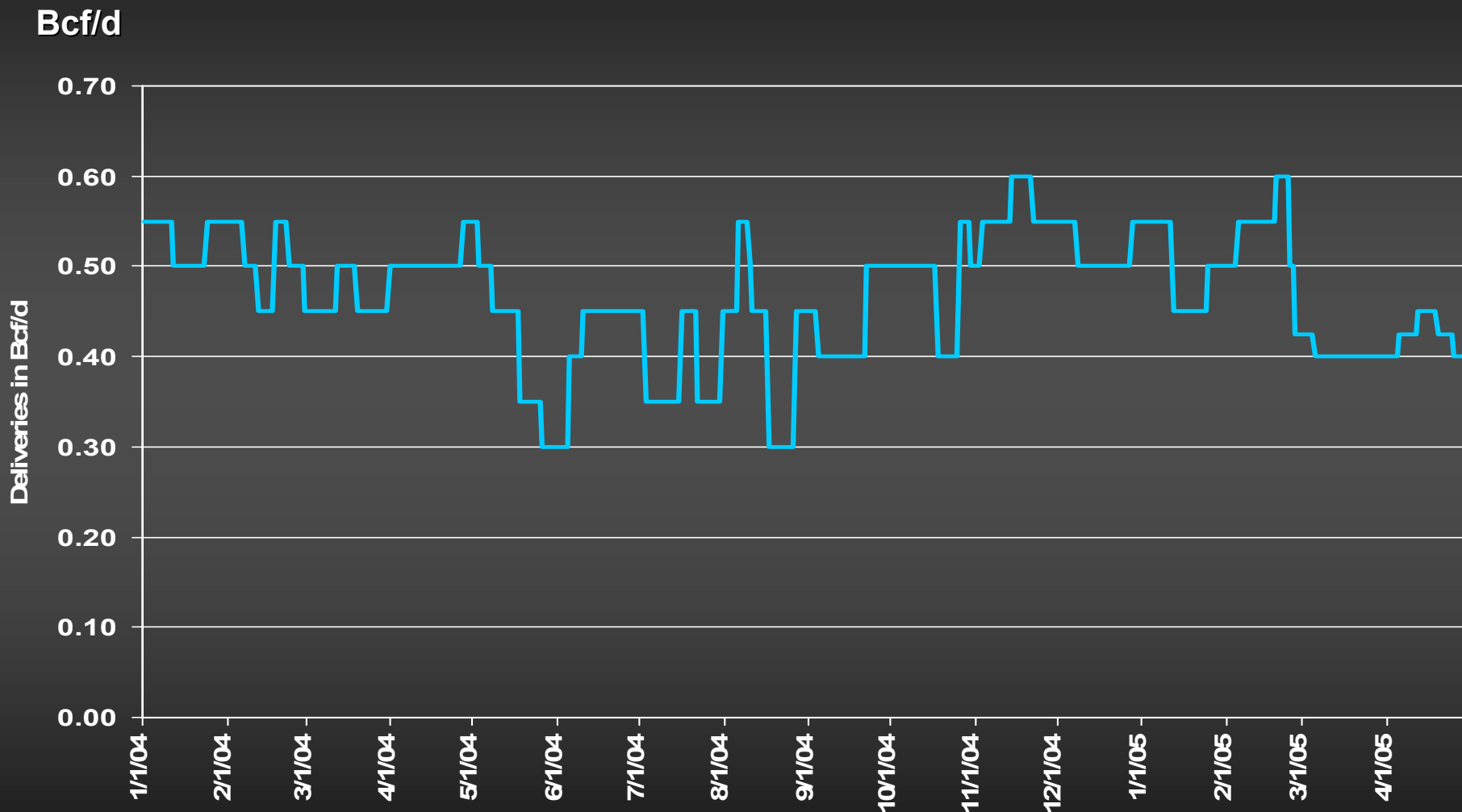
Jan04 to Apr05



Lake Charles LNG Deliveries Jan04 to Apr05



Everetts LNG Deliveries Jan04 to Apr05





elpaso

Wayne Tomlinson
Director, Market & Project Analysis

**EPNG's Capacity Access
Presentation to CEC**
June 2, 2005